Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 1999

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
Crude Oil	<sup>E</sup> 5,931	_	8,678	306	-62	(s)	14,857	120	0
Natural Gas Liquids and LRGs		730 —	<b>205</b> 39	_	<b>-5</b> -1	_	<b>355</b> 133	<b>52</b>	<b>2,344</b> 206
Liquefied Petroleum Gases		730	165	_	-4	_	223	49	2.138
Ethane/Ethylene	,	27	25	_	-8	_	0	0	714
Propane/Propylene		569	115	_	-29	_	Ö	31	1,201
Normal Butane/Butylene		116	14	_	33	_	105	18	125
Isobutane/Isobutylene		17	11	_	(s)	_	117	0	98
Other Liquids	264	_	558	_	-4	_	931	38	-143
Other Hydrocarbons/Oxygenates		_	67	_	2	_	369	28	0
Unfinished Oils		_	302	_	-1	_	449	0	-147
Motor Gasoline Blend. Comp	-68	_	189	_	-4	_	116	10	0
Aviation Gasoline Blend. Comp		_	0	_	(s)	_	-3	0	3
Finished Petroleum Products	121	16,296	1,242	_	-152	_	_	700	17,110
Finished Motor Gasoline	121	7,909	372	_	-43	_	_	102	8,343
Reformulated	_	2,547	189	_	-14	_	_	1	2,750
Oxygenated	530	74	0	_	1	_	_	1	602
Other		5,288	183	_	-30	_	_	100	4,992
Finished Aviation Gasoline	_	21	(s)	_	-1	_	_	0	22
Jet Fuel	_	1,564	124	_	-2	_	_	27	1,663
Naphtha-Type	_	<sup>'</sup> 1	(s)	_	(s)	_	_	3	-2
Kerosene-Type	_	1,564	124	_	-2	_	_	24	1,665
Kerosene	_	61	1	_	-2	_	_	1	63
Distillate Fuel Oil	_	3,387	215	_	-61	_	_	156	3,507
0.05 percent sulfur and under	_	2,292	112	_	-27	_	_	39	2,393
Greater than 0.05 percent sulfur	_	1,095	102	_	-34	_	_	117	1,114
Residual Fuel Oil		712	243	_	-12	_	_	134	833
Naphtha For Petro. Feed. Use		199	71	_	-1	_	_	0	271
Other Oils For Petro. Feed. Use	_	217	162	_	1	_	_	0	378
Special Naphthas		75	5	_	(s)	_	_	14	67
Lubricants	_	184	11	_	-4	_	_	29	169
Waxes		18	2	_	(s)	_	_	4	16
Petroleum Coke	_	709	1	_	-5	_	_	230	486
Asphalt and Road Oil	_	523	36	_	-22	_	_	5	577
Still Gas	_	662	0	_	0	_	_	0	662
Miscellaneous Products	_	54	(s)	_	(s)	_	_	(s)	54
Total	8,127	17,025	10,682	306	-223	(s)	16,143	909	19,310

<sup>&</sup>lt;sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

<sup>&</sup>lt;sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>(</sup>s) = Less than 500 barrels per day.

E = Estimated.

<sup>— =</sup> Not Applicable.